How Gas & Electric Deregulation is Impacting Low Income Households

Roger D. Colton

Fisher, Sheehan & Colton
Public Finance and General Economics

roger@fsconline.com

http://www.fsconline.com

http://www.HomeEnergyAffordabilityGap.com

Aimee Gendusa-English

Senior Consumer Rights Specialist & Lead Community Service Liaison Citizens Utility Board of Illinois

aenglish@citizensutilityboard.org

www.citizensutilityboard.org

Outline

- What is deregulation?
 - Basic concept
 - Ways it is implemented
- Where is deregulation currently?
 - States with full residential choice
 - States with some choice
 - States with no choice yet
- Case studies
 - PA
 - IL
- Discussion
 - Does competition strengthen the safety net?

Deregulation Basics

- Delivery by traditional public utility infrastructure
- Suppliers sell energy to utility on customer's behalf
 - Options to buy
- Bill usually comes from traditional utility, but not necessarily
- Gas & electric may work differently
 - Commodity & market differences
 - Community aggregation
 - Purchase of receivables

Traditional ComEd Service



Alternative Electric Supplier





Delivery through the electric grid





Electricity supply

Alternative Electric Supplier

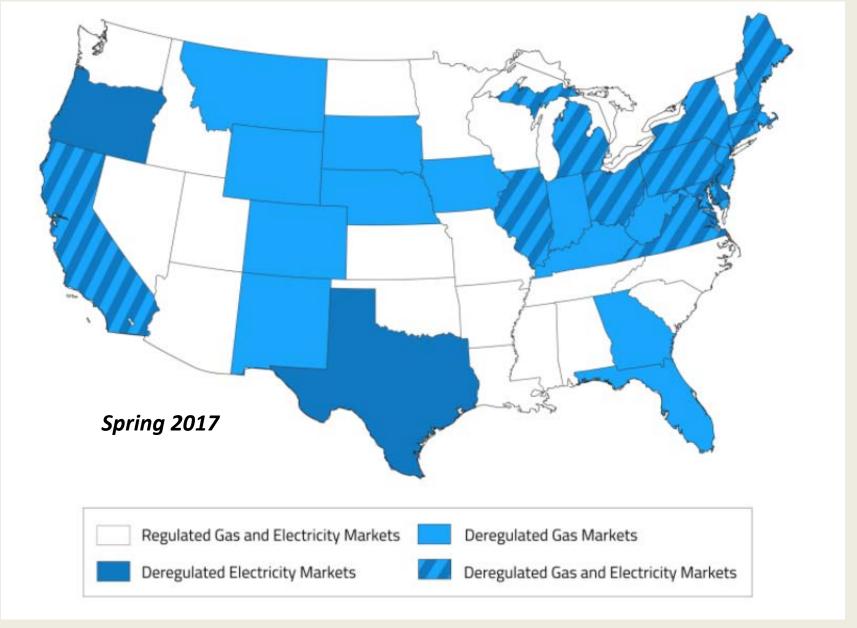


Electricity generation

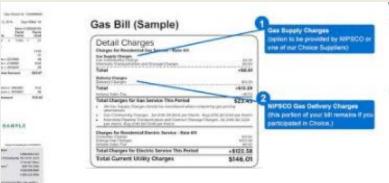


National Picture

- 29 states have choice of some kind
- Sometimes starts with commercial/industrial first
 - California was first: gas 1995
 - Tennessee is newest: electric 2016 (C/I)
- Gas choice is more widespread than electric
- Regional flavors
 - Enrollment limited by time or number
 - Special names/ utility branding
 - Overlap with demand response programs



Source: www.electricchoice.com, a for-profit choice consulting firm FMI: www.competitiveenergy.org, an industry trade association





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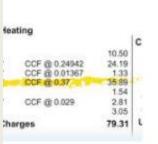
598.84
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\$56.72
3.50
553.13
400 NO 7657
\$41.62
1.83
17.56
527.25







ACTUAL DEC
Ges Consumer









Important Information: Alternative Gas Supplier Charge

Michigan Natural Gas, LLC Supplier Charges Gas Choice Residi For Information On Michigan Natural Gas, LLC Supplier www.michigannaturalgaslic.com

Current Charges

Gas Charge Detroit Utility Tax	443	CCF @ 0.899	309
Residential Michigan Sales Tax			12
Total Michigan Natural Gas,	LLC Supp	plier Charges	337.
Total Gas Choice Residentia	l Heating	Charges	528

Deregulation in Pennsylvania

Estimate the impact for customers above PTC



What is the estimated impact on the **full (actual)** bill of OnTrack members? Time Period Used: January 2012 – October 2015 (46 months or 3.8 years)

- 1. Average number of customers each month where the price paid was above the PTC = 9,626.
- 2. For those customers above the PTC, average price paid = \$0.11048.
- 3. Average usage per month for customers above PTC was 1,197 KWH.
- 4. The average PTC across this timeline was \$0.08475. If I did not shop I would have paid this.
- 5. Average monthly energy charge, if on PTC (actual bill) = \$101 (1,197 x \$0.08475)
- 6. Average monthly energy charge at the price above (actual) = \$132 (1,197 x \$0.11048)
- 7. Difference (each month) = \$31
- 8. The (monthly) difference for all customers above the PTC = \$298,406 (9,626 x \$31)
- 9. The impact over 12 months = \$3,580,872 (\$298,406 x 12)
- 10. The impact over 18 months = \$5,371,308 (\$298,406 x 18)

Estimate the impact for customers at/below the PTC



What is the estimated impact on the **full (actual)** bill of OnTrack members? Time Period Used: January 2012 – October 2015 (46 months or 3.8 years)

- 1. Average number of customers each month where the price paid was at/below the PTC = 7,750.
- 2. For those customers at/below the PTC, average price paid = \$0.07772.
- 3. Average usage per month for customers at/below PTC was 1,294 KWH.
- 4. The average PTC across this timeline was \$0.08475. If I did not shop I would have paid this.
- 5. Average monthly energy charge, if on PTC (actual bill) = \$110 (1,294 x \$0.08475)
- 6. Average monthly energy charge at the price at/below (actual) = \$101 (1,294 x \$0.07772)
- 7. Difference (each month) = \$9
- 8. The (monthly) difference for all customers at/below the PTC = $$69,750 \times 9
- 9. The impact over 12 months = \$837,000 (\$69,750 x 12)
- 10. The impact over 18 months = \$1,255,500 (\$69,750 x 18)

Estimate the net impact



Look at shopper non-savers versus savers, as compared to the PTC Time Period Used: January 2012 – October 2015 (46 months or 3.8 years)

Those Paying Above PTC

- 7. Difference (each month) = \$31
- 8. The difference, above = **\$298,406**
- 9. The impact, 12 mos. = **\$3,580,872**
- 10. The impact, 18 mos. = \$5,371,308

Those Paying At/Below PTC

- 7. Difference (each month) = \$9
- 8. The difference, below = **\$69,750**
- 9. The impact, 12 mos. = **\$837,000**
- 10. The impact, 18 mos. = **\$1,255,500**

- 1. Net (each month) = \$22
- 2. Net effect, monthly = \$228,656
- 3. The impact, over 12 months = \$2,743,872
- 4. The impact, over 18 months = \$4,115,808

PA Retail Choice: PECO PA OCA shopping principles

- Shopping ensure LI remain on LI program, meet payment obligations of LI program, and receive the benefits of LI program.
- Shopping should not increase the costs of the LI program to nonparticipating whether by increasing LI discounts or by increasing admin costs.
- Shopping should not increase program costs of LI program to nonparticipants by adversely affecting ability to pay.

PA Retail Choice: PECO Affordability concerns

- No adverse impact of shopping on affordability.
- Affordability measurement:
 - Incidence of unaffordability
 - Depth of unaffordability
- Ambiguities (total rate less than LI rate)
 - Signing bonus not part of rate
 - Initial discount not part of rate
- Impacts of higher EGS prices beyond individual:
 - Higher uncollectibles
 - Higher credit and collection
 - Higher working capital

PA Retail Choice: PECO Implementation issues

- EGS rate lower than price-to-compare.
- Maintain customers on LI rate until end of EGS contract.
- EGS customer enrolling in LI rate gets transferred without fees.
- EGS does/does not keep LI when customer ends LI participation.
- Issues relating to allocation of implementation costs of LI shopping.

PA Retail Choice: PECO Education Issues

- Risk of excessive "education".
- Balance need for ongoing education vs overburden.
- Impacts of LI rate churn.
 - Leave LI program but remain on system: implications.
 - Remain on LI program but EGS contract ends.

PA Retail Choice: PECO Consumer Protections

- Non-discriminatory offer of shopping services: not to "some but not all."
- The control of termination / cancellation fees.
- Affirmative customer consent prior to switching from EGS contract with LI protections to one without protections.
- EGS may not indirectly exclude LI through creditworthiness tests or credit assurances.

PA Retail Choice: PECO Aggregation Limits

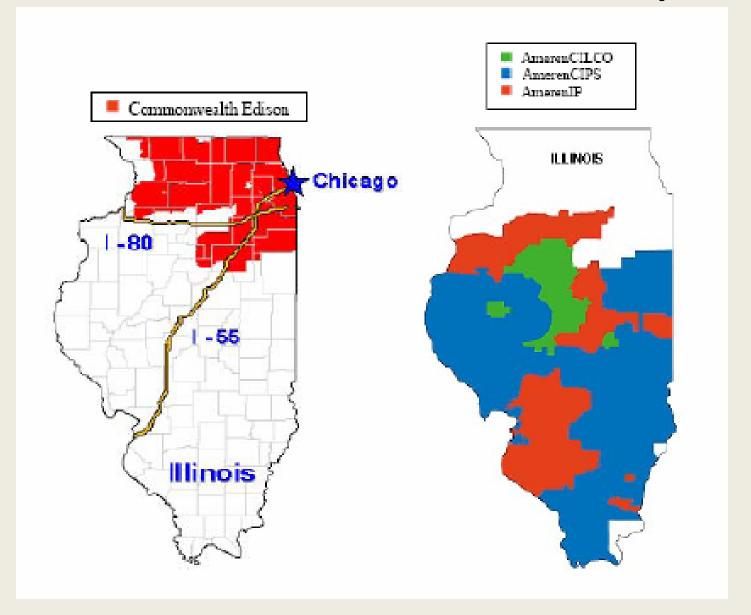
- Compliance with state statutory limits; no change in electricity supplier without "direct oral confirmation" or "written evidence."
- Impacts of fluidity of LI population (LI churn). Who is in and who is out.
- What happens to LI population at end of aggregation term.
- Opt-out favors large suppliers providing homogenous product.
- Need to avoid increased risk to default service providers.
 - Risk of winning an aggregation / risk of ceding back to DSP.

For more information: roger@fsconline.com



Deregulation in Illinois

Electric Choice Availability

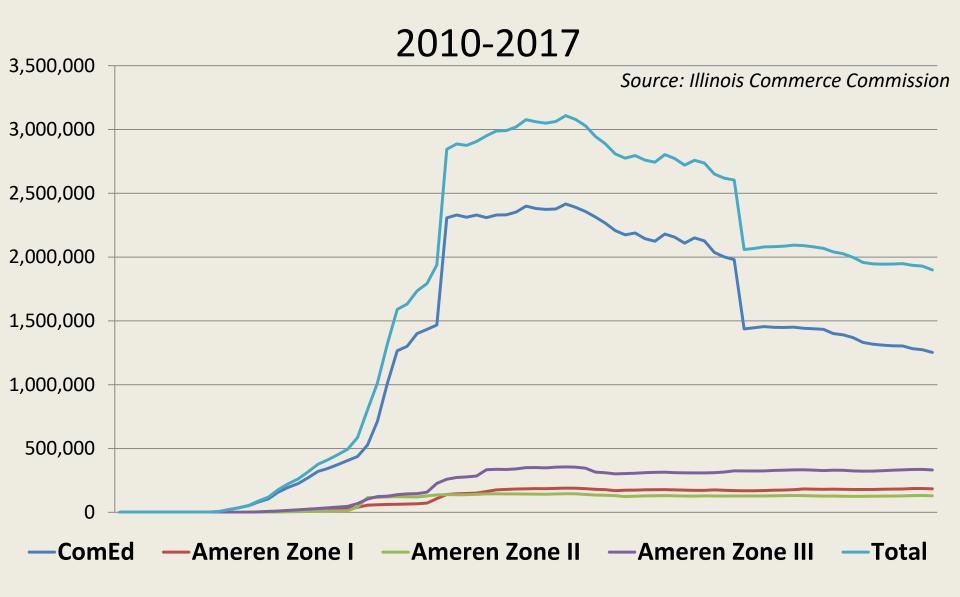


Electric Choice - Complex

- Competition introduced
 2009
 - 64 ARES certified by ICC
 - 1,899,076 residential customers as of April, 2017 (ICC)
- Downward trend
 - Peak around 3 million in 2014
- Majority of the state
 - No choice for muni/coop customers

- Purchase of receivables
 - Full utility collection & disconnection process
 - Seamless/"invisible" to LIHEAP system(s)
- Community Aggregation
 - "Opt out" model
 - As of 5/31/17
 - 746 communities involved
 - 402 discontinued/nonrenewed
 - Chicago "Power Deal"

Residential Electric Choice





Your projected supply charges for months June 2017 through May 2018:

ComEd

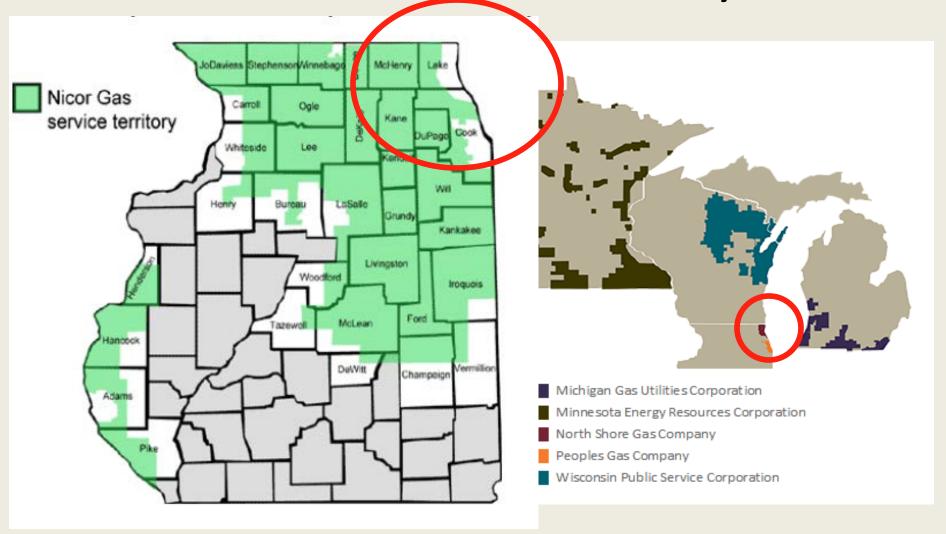
\$386.55

Alternative supplier plan \$524.46

You would save \$137.90 if you chose ComEd as your provider over the alternative supplier.

Company	Total	Contracts/Billing	Customer Service	Sales/Marketing	
AEP Energy	1	0	0	1	•
Agera Energy, LLC	0	0	0	0	
Ambit Northeast	13	3	0	10	
Aspirity Energy, LLC	20	1	0	19	
Champion Energy, LLC	1	1	0	0	
CleanChoice Energy, Inc.	9	1	1	7	
Clearview Energy	20	0	1	19	
ConEdison Solutions	2	0	1	1	
Constellation Energy	61	21	3	37	
Constellation Energy Services	0	0	0	0	
Direct Energy	51	5	8	38	
Dynegy Energy Services, LLC	2	1	0	1	
Eligo Energy IL, LLC	26	7	4	15	
Energy Plus	-	-			
Energy Rewards	ail Flact	ric Sum	aliere C/	omnlaint	Summary
Energy.ME	ali Liect	nc supp	Alleia Cr	ziiipiaiiit	Summary
Entrust Energy					
FirstEnergy Solutions					
Green Mountain Energy Company	- From · (October	2016	To: Marci	1 2017
Hiko Energy					. 2017
Homefield Energy					
IDT Energy, Inc.	51	7	2	42	
IGS Energy	7	2	0	5	
Illinois Gas & Electric	20	4	0	16	
Just Energy	10	3	1	6	
Liberty Power Holdings LLC	99	7	9	83	
Major Energy	5	0	2	3	
MC Squared Energy Services, LLC	1	0	1	0	
Mega Energy of Illinois, LLC	39	0	6	33	
National Gas & Electric	7	3	0	4	
Nordic Energy Services	2	0	1	1	
North American Power	2	0	0	2	
NRG Home	8	2	1	5	
Oasis Energy	12	0	1	11	
PALMoo	10	3	0	7	_
Plymouth Rock Energy, LLC	0	0	0	0	
Public Power, LLC	2	1	0	1	
Realgy, LLC	18	3	1	14	
Santanna Energy Services	22	1	1	20	
SmartEnergy Holdings, LLC	16	3	0	13	
Spark Energy, L.P.	34	7	1	26	
Sperian Energy	5	1	0	4	
Star Energy Partners LLC	5	1	1	3	
Starion Energy	22	0	3	19	
Verde Energy USA	12	1	2	9	
Viridian Energy PA LLC	2	0	0	2	
XOOM Energy Illinois, LLC	8	1	1	6	_

Gas Choice Availability



IL Natural Gas Choice

- Competition since 2002
 - 46 AGS now certified by ICC
 - Northern Illinois only
 - Docket for Ameren
 program stalled at ICC

- 2009 marketing reforms
 - 30 day cancellation window
 - \$50 cap

- No Purchase of Receivables (POR)
 - ARGS charges can be removed from utility bill
 - No ARGS shutoffs
 - Docket(s) for POR stalled at ICC
 - No Municipal Aggregation
 - Bill stalled in General
 Assembly last year

CUB CONSUMER ALERT:

BEWARE OF NEW GAS COMPANIES

Almost all consumers lose money

New, unregulated gas companies are trying to convince customers to switch their gas service. Aggressive sales people pitch these offers door to door, by mail and over the phone. But according to a CUB analysis: 9 out of 10 of the plans offered so far by these companies are money losers, costing the average consumer hundreds of dollars a year. Beware! The best bet may be to stick with your regulated gas company—Nicor.

HERE'S HOW TO PROTECT YOURSELF:

- Don't give out your account number or other personal information to any salesperson at your door or over the phone.
- Don't sign up for any new gas offer on the spot. These are legally binding contracts. You may be charged a hefty termination fee if you want out.
- Call Nicor at 1-888-642-6748 to get on a Do Not Market list for your gas service if you don't want the new gas companies to bother you with sales pitches.
- Call CUB at 1-800-669-5556. CUB is keeping tabs on these companies and trying to identify marketing abuses. If they're in your neighborhood, call us immediately.

Who are these companies?

- Nicor Advanced Energy
 Lock 12, Price Guard, Flex
- U.S. Energy Savings Corp.
- Peoples Energy Services
- Integrys
- Nordic Energy Services
- Santanna Energy Services
- MXenergy
- Dominion Retail
- · Direct Energy Services

Nine out of 10 plans are money losers, costing the average consumer hundreds of dollars a year more.



This alert comes to you from the Citizens Utility Board (CUB), a non-profit utility watchdog created by the state legislature to fight for lower utility rates. The results are based on CUB's Gas Market Monitor. For more information, call 1-800-669-5556 or visit www.citizen.sutilityboard.org.

Consumer Battles

- Price gouging
 - Just Energy Settlement
 - Seniors and Non-English speakers, many low-income
 - Santana "force majeure"& bankruptcy
 - Major Energy Settlement
 - 35c=6x utility!

- Marketing tactics
 - Utility branding
 - Door-to-door sales
 - Multi-Level-Marketing
 - "Green" options
 - Teaser rates
 - Slamming
 - TPV
 - Current rulemaking: video...

LIHEAP Context

- Marketing as "discounts" or "assistance program"
- Trespassing inside subsidized senior buildings
- Skulking around LIHEAP intake locations
 - Tabling alongside LIHEAP agencies
 - Tabling INSIDE LIHEAP agencies
 - Direct marketing to LIHEAP agencies!

- Intake workers frustrated, confused
 - "Funny Bills" from other companies
 - Normal-looking bills that won't go into the system (PIPP)
 - Not sure what to tell clients
- Recruitment of sales agents in low-income neighborhoods...

Add-ons, signing bonuses attract low-income consumers



Home Services

IDT Energy has partnered with some of the best in the business to bring you discounts on services like home & electronics warranty, home security and even identity theft protection.



Rewards

IDT Energy customers can earn valuable rewards points on every kWh of electricity and therm of gas we supply. Redeem points for retailer gift cards, electronics, appliances, jewelry, sporting goods and more! Register your account today!



Refer A Friend

Make some extra spending cash! Refer your friends to IDT Energy. Every customer you refer that remains active for 3 billing cycles, puts up to \$50 cash in your pocket.

IDT Energy Affinity Program

IDT Energy's Affinity Program offers an opportunity that can be a win-win for your organization and its members. By offering special rates to will increase your membership retention and generate additional revenue. With IDT Energy, you may customize a retail energy supply program member needs. Our Affinity program is ideal for businesses, organizations, associations, places of worship, and other entities looking to expa

Designed With You In Mind

Generate Funds:

Your organization will receive ongoing residual compensation for every member/employee who signs up with IDT Energy for their energy supply. Organizations have the potential to earn thousands of dollars every year!

Added value to your members/employees:

Provide value with exclusive offers on electricity and natural gas supply. Offer the opportunity to select programs with electricity supplied by 100% renewable sources and

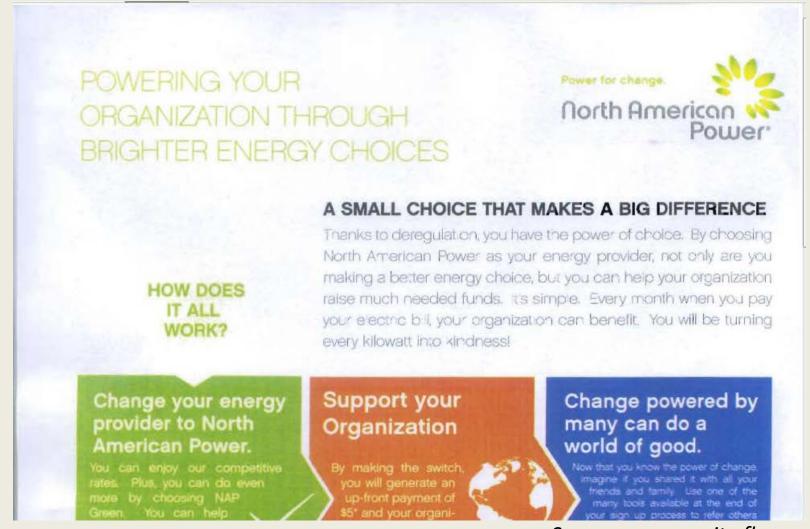
Key Affinity Benefits

- Unique Fundraising Opportunities
- Increase Membership Retention
- Attract New Customers
- Non-dues revenue
- Revenue Sharing
- Large Earning Potential
- Exclusive Low Energy Rates For Mem

Your unique program will be easily tracke

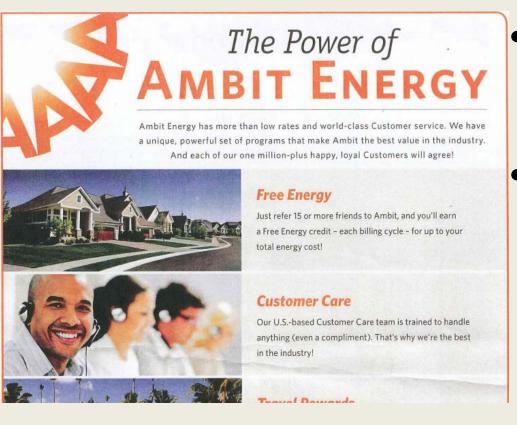
Source: idtenergy.com

Nonprofit "incentives" target LIHEAP partner organizations, churches, etc.



Source: community flyer

Retailer infiltrates LIHEAP Energy Fair



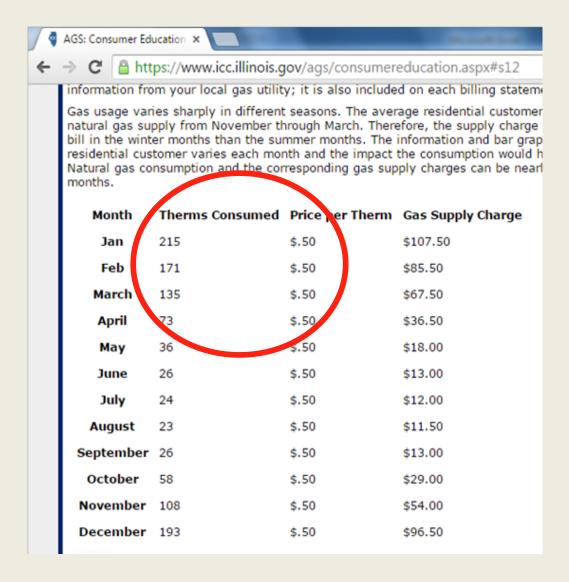
- Taking down contact info for LIHEAP applicants
- Enrolling or recruiting?
 - Upcoming "meeting"
 - "Free Energy"?
 - Fees to become a seller

Retailer infiltrates LIHEAP Energy Fair



- Electric offer: "guaranteed" 3%
 - discount
 - Dubious
 - Gas offers:
 - 43.1 c/therm
 - 91.41 c/therm
 - Utility: 35.85
 - Exorbitant gas rates far outpace any electric savings or "credits"

Natural Gas Client Impact



- "Typically"
 - 1,088 therms per year
 - 75% Nov-Mar
 - \$456 DVP = 912 therms
 - 84% of annual supply

Natural Gas Client Impact

	2015PAYMENT MATRIX — NORTH #2 51% - 100%					
	HOUSEHOLD SIZE					
FUEL TYPE	DVP	1	2	3	4	5
Natural Gas/	Primary	\$407	\$407	\$423	\$456	\$466
Other	Secondary	\$192	\$192	\$219	\$270	\$267
	TOTAL	\$599	\$599	\$642	\$702	\$733
All Electric	TOTAL	\$502	\$502	\$553	\$606	\$645
Propane	Primary	\$497	\$497	\$515	\$556	\$568
'	Secondary	\$286	\$286	\$343	\$396	\$427
	TOTAL	\$783	\$783	\$858	\$952	\$995
Fuel Oil	Primary	\$497	\$497	\$515	\$556	\$568
	Secondary	\$286	\$286	\$343	\$396	\$427
	TOTAL	\$783	\$783	\$858	\$952	\$995
	CASH	\$104	\$104	\$112	\$120	\$128

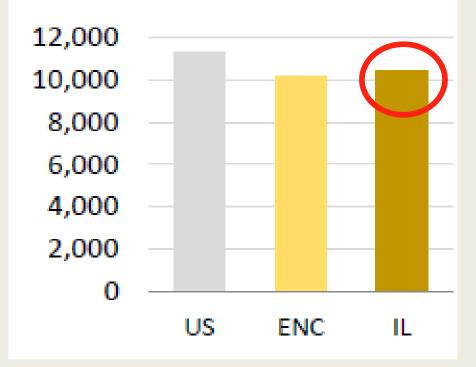
- ARGS client locked at \$.79/therm:
 - \$456 DVP = 577therms
 - 53% of annual supply
 - RA cycle starts earlier (NO POR)

Electricity Client Impact



Site Consumption

kilowatthours



- "Typically"
 - 10,100 kWhper year
 - Utilities around\$.075/kWh
 - \$246 secondaryDVP = 3,280kWh
 - 32% of annual supply

Electricity Client Impact

	2015PAYMENT MATRIX — NORTH #2 51% - 100%					
	HOUSEHOLD SIZE					
FUEL TYPE	DVP	1	2	3	4	5
Natural Gas/	Primary	\$407	\$407	\$423		\$466
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	TOTAL	\$783	\$783	\$858	\$952	\$995
	CASH	\$104	\$104	\$112	\$120	\$128

- ARES client locked at \$.095/kWh:
 - \$246 DVP = 2,589 kWh
 - 26% of annual supply
 - Electric shutoffs deplete RA funds (POR)

PIPP Context

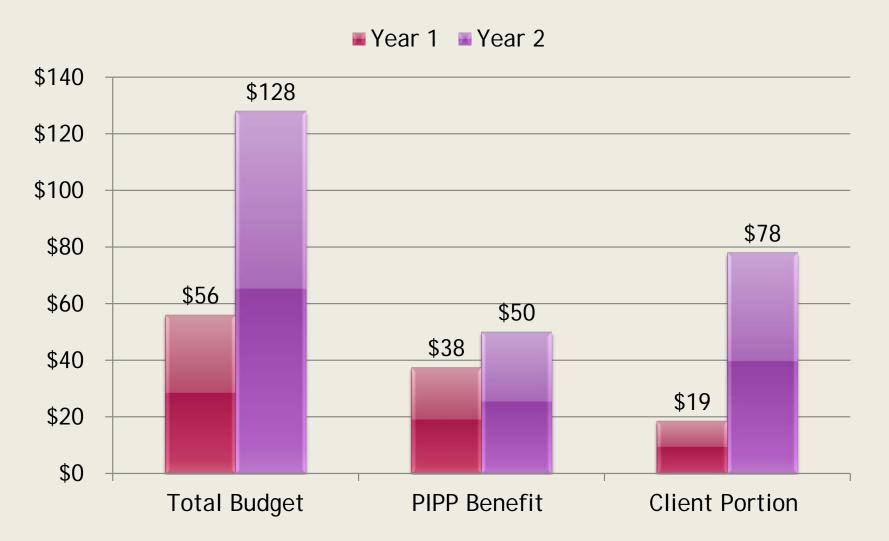
- PY 2014:
 - 80,719 active PIPP accounts
 - 35,033 (43%) have an alternative electric supplier
 - Of the 35,033, 25,302
 (72%) had switched
 within the most recent
 program year

- Average annual budget bill increase ("true-up") for utility-supplied electricity: \$6.03
 - For ARES accounts:\$17.48 (nearly 3x higher)
 - As high as \$76.58

Source: IL Department of Commerce and Economic Opportunity, report to the LIHEAP Policy Advisory Council

PIPP Environment

- Supplier price spikes cost more for clients AND state
- Price spikes are imperceptible and unpredictable



PIPP Impact

 Even small changes in state benefit amounts add up quickly

Price Difference	Monthly bill impact	Cost per 100 PIPP clients per year
(\$0.02)	(\$13.47)	(\$16,164)
\$0.01	\$8.42	\$10,104
\$0.04	\$31.14	\$37,368

Chicago Aggregation Context

- Chicago aggregation contract later cancelled due to unfavorable rate increase
- Of the 80,179 active
 PIPP accounts in PY14
 - 10,127 (12%) were
 with Integrys

- Average annual budget bill increase ("true-up") for utility-supplied electricity: \$6.03
 - Integrys average true-up \$6.97
 - Translation: \$114,232.56
 in added program costs
 to state because of one
 otherwise unremarkable
 city contract

For more information: aenglish@citizensutilityboard.org





Appendix – Pennsylvania

PA Retail Choice: PA Commnwlth Ct (July 2015) PUC can bar or limit retail shopping (1 of 3)

"What is particularly noteworthy about the legal arguments of the PUC and Direct Energy is their focus on the PUC's lack of authority to regulate rates EGSs charge customers. We are persuaded, however, by Petitioners' contention that the absence of authority to regulate EGS rates alone does not compel the conclusion that the PUC lacks authority to adopt rules attendant to universal service programs that may have the effect of limiting competition and choice with respect to low-income customers."

PA Retail Choice: PA Commnwlth Ct (July 2015) PUC can bar or limit retail shopping (2 of 3)

"[W]e conclude that the PUC has the authority under Section 2804(9) of the Choice Act, in the interest of ensuring that universal service plans are adequately funded and cost effective, to impose, or in this case approve, CAP rules that would limit the terms of any offer from an EGS that a customer can accept and remain eligible for CAP benefits. The obligation to provide low-income programs falls on the public utility under the Choice Act, not the EGSs. Moreover, the Choice Act expressly requires the PUC to administer these programs in a manner that is cost effective for the CAP participants and the non-CAP participants, who share the financial consequences of the CAP participant's EGS choice."

PA Retail Choice: PA Commnwlth Ct (July 2015) PUC can bar or limit retail shopping (1 of 3)

"Our conclusion finds support in the Choice Act's legislative declaration of policy, which both encourages deregulation to allow consumers the opportunity to purchase directly their supply from EGSs and emphasizes the need to continue to maintain programs that assist low-income customers to afford electric service. 66Pa.C.S. § 2892 (7), (9), (10), (14), (17). So long as it "provides substantial reasons why there is no reasonable alternative so competition needs to bend" to ensure adequately-funded, cost-effective, and affordable programs to assist customers who are low-income to afford electric service . . . the PUC may impose CAP rules that would limit the terms of any offer from an EGS that a customer could accept and remain eligible for CAP benefits – e.g. EGS rate ceiling, prohibition against early termination/cancellation fees, etc."